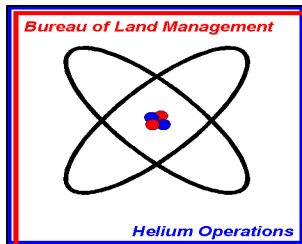


Bureau of Land Management

Amarillo Field Office Helium Operations

Statistical Report
for
February - 2002



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: April 19, 2002

** Revised **

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Approved for distribution: Nelson R. Bullard /s/

Date: 03/19/2002

Table 1 - Summary of Helium Operations
February - 2002

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	51,397	467	0	9,224	10,219	8,243	79,551	78,318	\$3,905,993
Total CYTD	0	0	0	0	0	0	0	0	\$0

In Kind Transfers	Month	FYTD	CYTD	Cumulative
Transferred	38,448	102,212	38,448	820,702
Volume outstanding	39,870			

Purchased Helium	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Total purchased										32,176,145
Purchased helium produced / transferred			38,448					102,212	38,448	2,806,042
Balance of purchased helium in storage										29,370,103
Private Plant Activity										
Accepted in storage system	71,191	68.26%	48,598	450	3,705	(357)	(904)	287,069	105,309	6,822,948
Redelivered from storage system	(251,918)	68.79%	(173,295)	0	0	3	129	(832,447)	(312,098)	(8,465,750)
Total apparent crude produced^	186,287	70.01%	130,412					670,151	261,297	NA
Total apparent crude refined^	(317,403)	69.52%	(220,671)					(1,060,090)	(406,852)	NA

Storage Contract Activity	Metered Gas					Transferred Gas Helium		Stored Helium	Charges Billed Dollars**	
	Gross Gas	Helium	Helium			Helium		EOM	Month	FYTD
	Month		FYTD	CYTD	Cumulative	Month	Cumulative			
Crude Acquired	70,024	48,241	286,165	104,754	24,199,375	99,266	24,176,966			
Crude Disposed	251,907	173,292	832,318	312,065	20,291,466	60,818	23,355,995			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(181,883)	(125,051)	(546,153)	(207,311)	2,480,355	38,448	820,971	2,607,480	\$291,418	\$995,056

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources	Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period	44,464,070	32,065,207	45,066,384	32,502,687	490,620	490,620	0	0
Net Activity	(167,142)	(122,216)	(769,456)	(559,696)	43,806,308	31,452,371	44,296,928	31,942,991
Total in underground storage	44,296,928	31,942,991	44,296,928	31,942,991	44,296,928	31,942,991	44,296,928	31,942,991

Native Gas				
Total in place, beg. of period	208,829,915		208,866,427	265,724,755
Net Activity	(12,944)			
Total in place, end of month	208,816,971			

Native Gas plus Conservation Gases				
Total gases in place, beg. of period	253,293,985		253,932,811	266,215,375
Net Activity	(180,086)		(818,912)	(13,101,476)
Total gases in place, end of month	253,113,899		253,113,899	253,113,899

Helium Resources Evaluation	Month	FYTD
Revenue Collected from Federal Lease Holds	\$436,486	\$2,069,329
Helium Sample Collection Report	Submitted 0	Received 1
Estimated U.S. Helium Reserves	323,000,000	Analyzed 1

Customer Comment Cards Mailed	Month	FYTD
	0	0

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

February - 2002

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	40,690	28,483	39,161	27,413	0	0		
Measured to pipeline (2)	247,839	170,984	1,220,336	847,337	106,280,315	76,016,164		
Measured from pipeline (3)	251,918	173,296	1,204,135	832,452	40,594,969	29,048,413		
Measured into Bush Dome (4)	0	0	0	0	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	36,611	26,171	55,362	42,298	1,331,762	732,739		
End of period inventory	38,117	26,682	38,117	26,682	38,117	26,682		
Line gain or (loss)	1,506	511	(17,245)	(15,616)	(1,293,645)	(706,057)		
Percent gain (loss) of total measured	0.301%	0.148%	-0.711%	-0.930%	-0.612%	-0.467%		
Bush Dome Reservoir Operations								
Conservation gases from all sources								
In underground storage, beg. of period	44,464,070	32,065,207	45,066,384	32,502,687	490,620	490,620	0	0
Injected during period to date	0	0	0	0	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	167,142	122,216	769,456	559,696	20,593,696	14,828,751	20,710,976	14,946,031
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	44,296,928	31,942,991	44,296,928	31,942,991	44,296,928	31,942,991	44,296,928	31,942,991
Native Gas								
Total in place, beg. of period	208,829,915		208,866,427		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,778,915		199,815,427		256,673,755		309,676,000	
Production during period to date	12,944		49,456		56,907,784		109,910,029	
Total in place, end of month	208,816,971		208,816,971		208,816,971		208,816,971	
Recoverable in place, end of month	199,765,971		199,765,971		199,765,971		199,765,971	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	253,293,985		253,932,811		266,215,375		318,727,000	
Total gases in place, end of month	253,113,899		253,113,899		253,113,899		253,113,899	
Change during period	(180,086)		(818,912)		(13,101,476)		(65,613,101)	
Ave. reservoir pressure, beg. of period	664.4		666.3		685.0		814.1	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,206,471		5,206,471				5,890,000	
Recoverable in place, beg. of period	4,536,471		4,536,471				5,220,000	
Production during period to date	0		0				683,529	
Total in place, end of month	5,206,471		5,206,471				5,206,471	
Recoverable in place, end of month	4,536,471		4,536,471				4,536,471	
Ave. reservoir pressure, beg. of period	484.4		484.4				548.0	
Natural Gas Sales								
Compressor Operation								
			Totals		Revenue \$		Cumulative	
			Month	FYTD	Month	FYTD	12/01/2000	
February - 2002 NGI Mainline Spot Gas Fuel Price	per/MMBTU		\$1.97	----	----	----	----	
Amount of Fuel used for the month	total MMBTU		2,546.40	13,341.90	----	----	39,255.73	
Natural Gas Purchased for Fuel	\$dollars		----	----	\$5,016.41	\$29,091.60	\$140,832.67	
#1 Compressor	hours run		391	2,368	----	----	8,358	
#2 Compressor	hours run		185	835	----	----	835	
#3 Compressor	hours run		90	335	----	----	335	